

B

B'

NORTH WALKER PROSPECT
 Structural Cross Section
 Author: F. Malo
MPG

PROPOSED LOCATION

J Sand Producer

Mt Hope Sand
10/54 from Perfs
@5204-12'
P&A 1967.

37,241 BO

DST Mt. Hope
5257'-5270'
Recovered 720' Oil
Perfed 5259'-5274'
55 BOPD, 16° API
102,383 BO
MCBRIDE W C
RAY W DAVIS #1

BRITISH AMER OIL PRD
RAMEY #1

KEY WELL

No Cores or Tests

KEY WELL

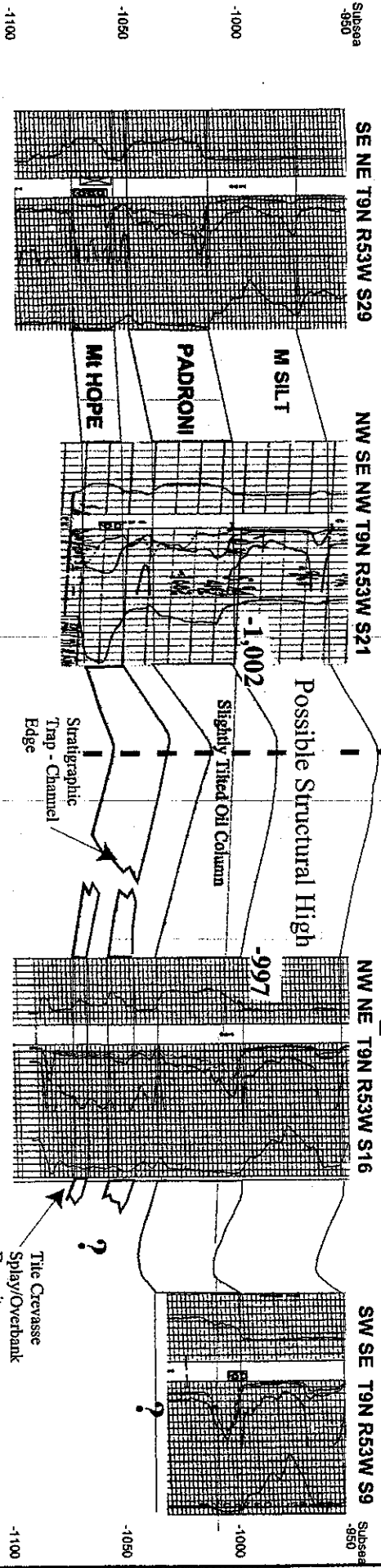
EXETER DRIG-MAC OIL

STATE #1

Perforated Padroni
at 5064'-5071'
25 BOPD, 55 BW

9,128 BO + 0.4 BCFG

PAUL UMBACH
WHITAKER #2



LOG ANALYSIS:

IES (Induction
Electrical Log)
Padroni 5216'-5249'
Possibly 4' Pay
(High ML Porosity)
Mt. Hope 5259'-5273'
29%-41% Sw (oil)

14' Pay (Mt. Hope)

LOG ANALYSIS:

ES (Electrical Survey)
Padroni 5156'-5168'
53.5-59.8% Sw (transition)
5186'-5190'
91.3% Sw (water)
Mt Hope 5204'-5223'
33% Sw (oil)

19' Pay (Mt. Hope)

PROSPECT PAYS:

20' Padroni Pay

18' Mt. Hope Pay

LOG ANALYSIS:

IES (Induction
Electrical Log)
Padroni 5096'-5102'
44% Sw (Oil)
5102'-5128'
54%-79% Sw
(transition)
ML Porosity
17.2%-26.7%

6' Pay (Padroni)

LOG ANALYSIS:

IES (Induction
Electrical Log)
Padroni 5068'-5078'
37.3% Sw (Oil)
5078'-5091'
76.7% Sw
(transition)
ML Porosity
11.9%-14.6%

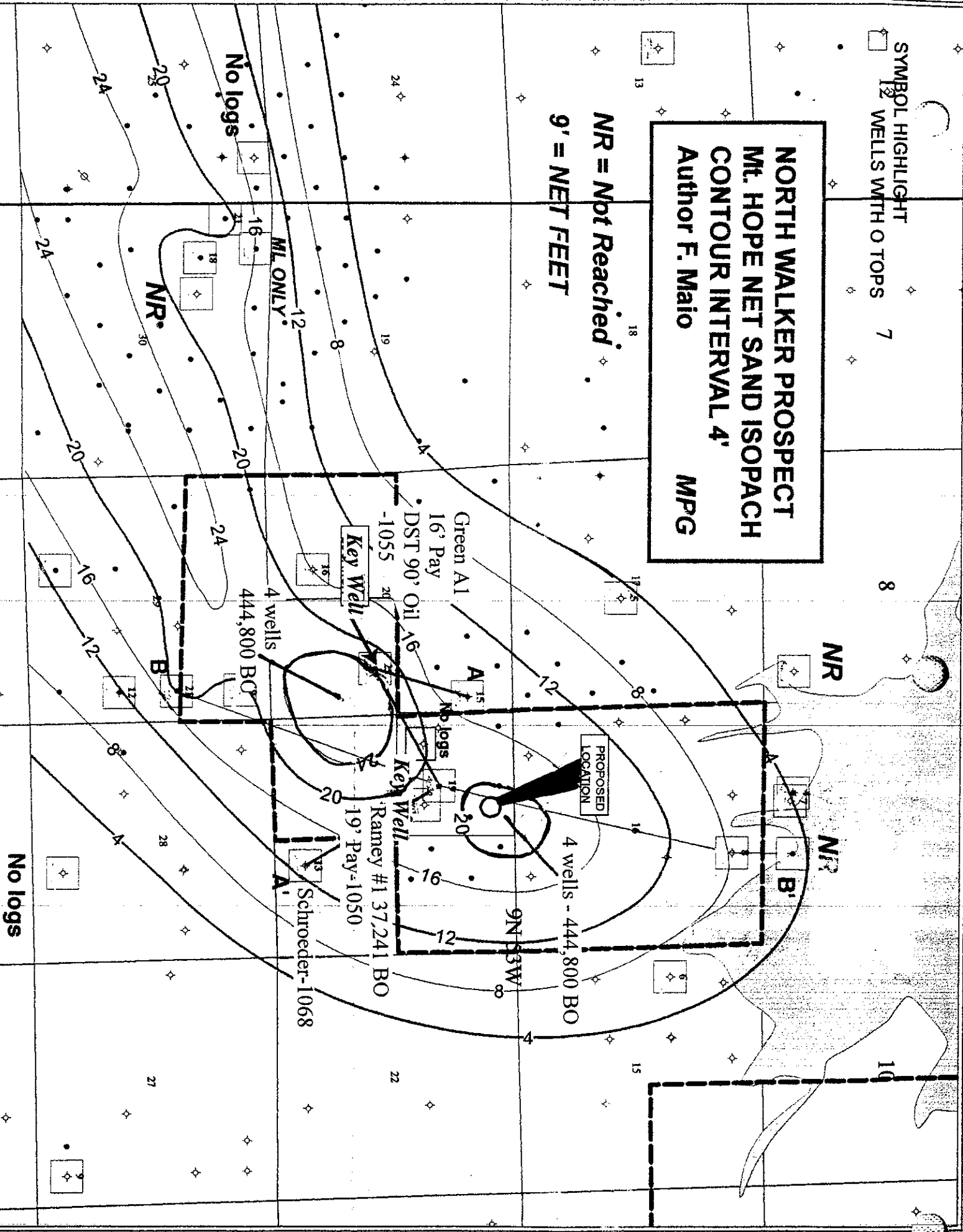
10' Pay (Padroni)

SYMBOL HIGHLIGHT
WELLS WITH O TOPS 7

NORTH WALKER PROSPECT Mt. HOPE NET SAND ISOPACH CONTOUR INTERVAL 4'

Author F. Maio
MPG

NR = Not Reached
9' = NET FEET



No logs

No logs

No logs

No logs

No logs

No logs

No logs

PROPOSED
LOCATION

4 wells - 444,800 BO

4 wells
444,800 BO

Ramey #1 37,241 BO
19' Pay -1050

Schroeder-1068

Green A1
16' Pay
DST 90' Oil Ag
-1055

Key Well

Key Well

NR

ML ONLY

NR

NR

24

20

24

13

18

19

8

4

20

20

24

16

12

12

8

8

28

4

27

22

15

10

8

9N 33W

B

B'

A

A'

A

A

A

A

A

A

A

SYMBOL HIGHLIGHT
WELLS WITH TOPS

III
Lucky Shot

17

KEY
WELL
A1 Green
-1023

DST 1' Oil, 966' Water
5224-42' Padroni
DST 100' Oil, 966' SOCW
5270-88' Mt Hope

9' Mt Hope Pay
No tests

20

Up Dip
Gain 21' Structure
No Logs

A

Up Dip
15' Structure
No Logs

PROPOSED
LOCATION

II

16

6' Padroni Pay
9' Tests

State # 1
0997

Key Well

Mt Hope East Field
D, O Mt Hope

J Sand 2,485,317 + 4.7 BCFG
Mt Hope 102,383 BO

SHORELINE FIELD
D. J. O PADRONI
9,128 BO + 0.4 BCFG

DEVELOPMENT
WELLS
97,300 BO per well
8 wells - 778,400 BO

9N 53W

J Sand 563,393 BO

0.5 BCFG
Ramey #1 Mt Hope Sand

-1002 37,241 BO
DST-Show Oil

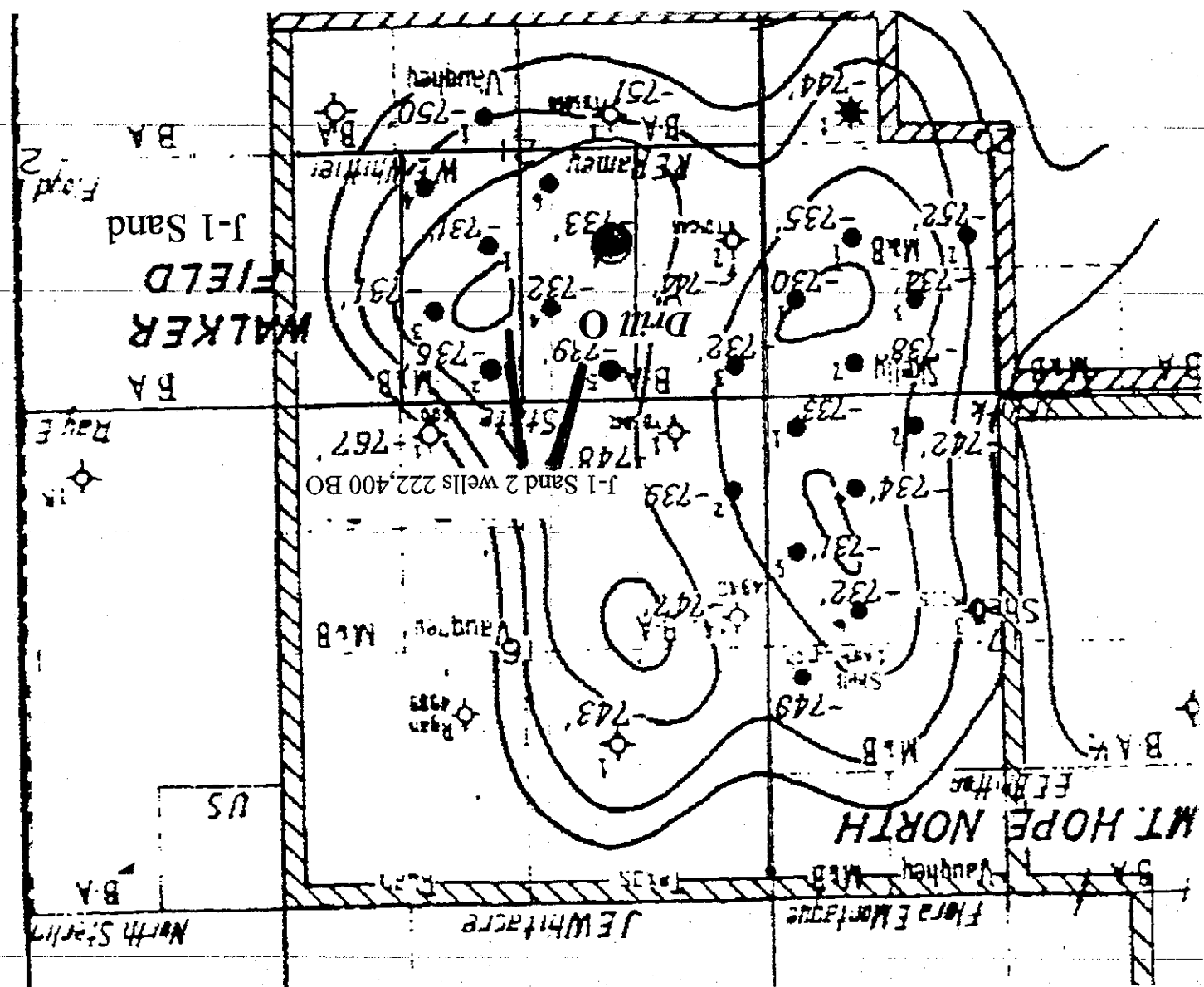
KEY WELL

22

NORTH WALKER PROSPECT
TOP O PADRONI STRUCTURE
CONTOUR INTERVAL 10'
MPG
Author F. MAIO

27

1814 F/In



RAMEY LEASE
563,393 BO + 0.5 BCFG (Per Well 112,679 BO + 0.1 BCFG)

Well Name	Drilled	Remarks
Ramey #1	9/50	P&A 8/67; O Sand Production 40,839 BO
Ramey #3	6/51	P&A 7/66; Produced water since completion
Ramey #4	4/52	P&A 7/66; Stripper well 1956
Ramey #5	6/52	P&A 6/57; Stripper well 1956
Ramey #6	4/54	P&A 4/57; Stripper well 1956

WHITTIER LEASE
846,390 BO + 0.5 BCFG (211,598 BO + 0.1 BCFG)

Well Name	Drilled	Remarks
Whittier #1	6/51	P&A 9/98
Whittier #2	2/52	
Whittier #3	3/52	P&A 9/97
Whittier #4	12/53	P&A 10/59

Vaughay Lease
93,006 BO

Well Name	Drilled	Remarks
Carey #1	1/51	P&A 8/54